

Nyuni PSA - Summary of Contingent & Prospective Resources

IMPORTANT NOTES:

- The volumes shown below were independently assessed by ISIS Petroleum Consultants in 2010
- They are defined as resources and cannot be categorised as reserves
- BCF GIIP = billions of cubic feet of natural gas initially in place but not “risky”

- P_{mean} refers to the average probability of the existence of the volumes reported
- P_{10} refers to a 10% probability of the existence of the volumes reported
- Contingent resources are those defined by drilling
- Prospective resources are those defined by mapping based on seismic surveys

1. P_{mean} basis			
CONTINGENT RESOURCES Well name	BCF GIIP Albian/Aptian	BCF GIIP Neocomian	BCF GIIP Total
Nyuni-1 & 1A	233		233
Kiliwani North-1		45	45
Total Contingent	233	45	278
PROSPECTIVE RESOURCES Prospect name	BCF GIIP Albian/Aptian	BCF GIIP Neocomian	BCF GIIP Total
Nyuni E & W		1,309	1,309
Okuza	222	640	862
Fanjove North	40	254	294
Fanjove South	21	62	83
Total Prospective	283	2,265	2,548
Total both categories	516	2,310	2,826

1. P_{10} basis			
CONTINGENT RESOURCES Well name	BCF GIIP Albian/Aptian	BCF GIIP Neocomian	BCF GIIP Total
Nyuni-1 & 1A	418		418
Kiliwani North-1		70	70
Total Contingent	418	70	488
PROSPECTIVE RESOURCES Prospect name	BCF GIIP Albian/Aptian	BCF GIIP Neocomian	BCF GIIP Total
Nyuni E & W		2,503	2,503
Okuza	413	1,292	1,705
Fanjove North	74	488	562
Fanjove South	39	119	158
Total Prospective	526	4,402	4,928
Total both categories	944	4,472	5,416

